

ANNEX 2

APPLICATION

FOR QUALIFICATION FOR REGISTRATION IN TENDERS FOR THE PURCHASE OF BALANCING CAPACITIES FOR FREQUENCY CONTAINMENT RESERVE, AUTOMATIC FREQUENCY RESTORATION RESERVE AND MANUAL FREQUENCY RESTORATION RESERVE

We hereby declare our willingness to register in the tender procedures for balancing capacity (marked with ☒) for:

- ☐ frequency containment reserve (FCR)
☐ automatic frequency restoration reserve (aFRR)
☐ manual frequency restoration reserve (mFRR)

If our application is accepted, the relationship between us and the other registered BSPs and between us and ESO EAD will be regulated in accordance with the Tender rules for procuring frequency containment reserve, automatic frequency restoration reserve and manual frequency restoration reserve (published on ESO EAD's website).

1. Candidate details:

1	Name:	
2	VAT:	
3	Provider type	Individual provider/ Aggregator

2. Official office of the candidate:

1	Postal code	
2	Location	
3	District	
4	Municipality	
5	Street №	

3. Address for correspondence with the candidate:

1	Postal code	
2	Location	
3	District	
4	Municipality	
5	Street №	
6	Phone	
7	Fax	
8	e-mail address	
9	WEBSITE	

4. The candidate represented by:

№	FIRST NAME	SURNAME	POSITION

5. Bank account data:

№	BANK NAME	BANK BRANCH	ADDRESS	BANK ACCOUNT	BIC CODE

6. Technical characteristics of the units/modules providing reserve

Document 1. FCR

Module/unit providing reserve	EIC	Gross Power		Net Power		Range	Droop/Statism	Dead band	Insensitivity	Full Activation time	Minimum retention time
		Maximum	Minimum	Maximum	Minimum						
№		[MW]	[MW]	[MW]	[MW]	[MW]	[%]	[%]	[mHz]	[sec]	[min]
...											
...											

Document 2. aFRR

Module/unit providing reserve	EIC	Gross Power		Net Power		Operating range with FCR		Operating range without FCR		Ramp rate	Reaction delay	Accuracy
		Maximum	Minimum	Maximum	Minimum	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09			
№		[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW/min]	[min]	[%]
...												
...												

Document 3. Additional mFRR for the purpose of balancing the variable renewable generation

Module/unit providing reserve	EIC	Gross Power		Net Power		Operating range with FCR		Operating range without FCR		Ramp rate	Reaction delay	Accuracy
		Maximum	Minimum	Maximum	Minimum	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09			
№		[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW/min]	[min]	[%]
...												
...												

Document 4. mFRR

Module/unit providing reserve	EIC	Gross Power		Net Power		Operating range with FCR		Operating range without FCR		Ramp rate	Reaction delay	Accuracy
		Maximum	Minimum	Maximum	Minimum	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09	winter 01.01-31.03 and 01.10-31.12	Summer 01.04-30.09			
№		[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW]	[MW/min]	[min]	[%]
...												
...												

7. The Aggregator provides:

- declarations from the owners of the units/modules providing the reserve for the period (not less than one calendar year) for which they have agreed to participate aggregated by the relevant Aggregator in the tender procedures.

and/or

- contracts (with confidentiality clauses deleted) with the owners of the units/modules providing reserve for the period (not less than one calendar year) agreed to participate aggregated.

city:.....

Name:

Data:

Signature and stamp:

TO:
ELECTROENERGIEN SISTEMEN OPERATOR EAD
bul. "Tsar Boris III" № 201
Sofia 1618

Declaration

The undersigned

.....,
(name, father's name and surname)
ID, with No., issued to by
....., as, representing
".....",
with VAT....., registered office in address

I declare:

- The company represented by me,, owner of site
.....with EIC code №, wishes to submit its reserve
providing units/modules to as an Aggregator and I agree to participate in
aggregate with the units/modules included in the Aggregator group
in tenders procedures in accordance with *Tender rules for procuring frequency containment reserve,
automatic frequency restoration reserve and manual frequency restoration reserve and Rules for
tender procedures for creation of merit order list of balancing energy for upward and downward
regulation from activated reserves for aFRR and mFRR* for the period
.....(not less than one calendar year).

- The represented company is a direct/indirect member of the
balancing group of, coordinator of standard balancing group with EIC code
№..... .

I am aware of the fact that the relationship with participation in tenders procedures, as well as
participation in the balancing energy market of/company/, including sign a contract
to "ESO" EAD for balancing services and participation in the balancing energy market by registered
providers of balancing services, as well as a contract for participation in the balancing energy market,
all actions with the implementation of these contracts for the units owned by the company I represent
will be settled between "Electricity System Operator" EAD and (Aggregator).

I am aware that I am criminally liable under Article 313 of the Penal Code for false statements made
by me.

City:.....

Date:.....

Declarator:.....

(signature)

.....
(names of declarator)